

**Trinidad and Tobago**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**Total: Assessed onshore portions of Trinidad and Tobago**

Oil Fields		1.00	10	34	76	37	19	66	160	75	1	4	10	4
Gas Fields							363	991	1,868	1,041	15	42	88	46
Total		1.00	10	34	76	37	382	1,057	2,028	1,116	16	46	99	50

**Total: Assessed offshore portions of Trinidad and Tobago**

Oil Fields		1.00	89	345	2,209	721	167	680	4,840	1,519	9	39	299	91
Gas Fields							8,435	25,502	59,326	29,155	293	878	2,221	1,037
Total		1.00	89	345	2,209	721	8,602	26,181	64,165	30,675	303	917	2,519	1,128

**Grand Total: Assessed portions of Trinidad and Tobago**

Oil Fields		1.00	99	379	2,285	758	186	746	5,000	1,594	10	43	309	96
Gas Fields							8,798	26,493	61,193	30,196	308	920	2,309	1,082
Total		1.00	99	379	2,285	758	8,984	27,238	66,193	31,790	319	964	2,618	1,178